

NEWFIELD



January 18, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Federal 5-30-8-18, 6-30-8-18, 12-30-8-18,
and 13-30-8-18.

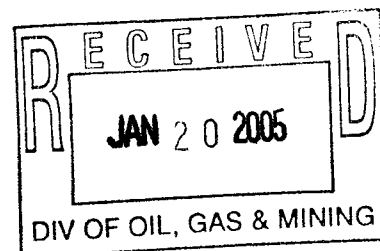
Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures



Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.

UTU-75532

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA Agreement, Name and No.

N/A

8. Lease Name and Well No.

Federal 12-30-8-18

9. API Well No.

43-047-36245

10. Field and Pool, or Exploratory

Eight Mile Flat

11. Sec., T., R., M., or Blk. and Survey or Area

NW/SW Sec. 30, T8S R18E

12. County or Parish

Uintah

13. State

UT

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

☒ Single Zone ☐ Multiple Zone

2. Name of Operator

Newfield Production Company

3a. Address

Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)

(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface NW/SW Lot #3 1929' FSL 479' FWL 590113X 40.086901

At proposed prod. zone 4437727Y -109.943007

14. Distance in miles and direction from nearest town or post office*

Approximatley 20.5 miles southeast of Myton, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drig. unit line, if any) Approx. 479' f/lse, NA f/unit

16. No. of Acres in lease

1434.04

17. Spacing Unit dedicated to this well

Approx. 40 Acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.

Approx. 1330'

19. Proposed Depth

6285

20. BLM/BIA Bond No. on file

UTU0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4945' GL

22. Approximate date work will start*

2nd Quarter 2005

23. Estimated duration

Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Mandie Crozier

Name (Printed/Typed)

Mandie Crozier

Date

1/18/05

Title

Regulatory Specialist

Approved by Signature

Name (Printed/Typed)

BRADLEY G. HILL

Date

01-20-05

Title

ENVIRONMENTAL SCIENTIST III

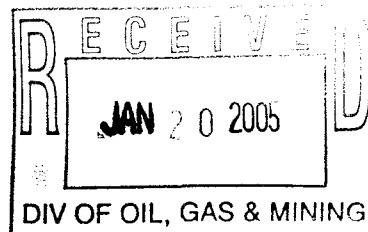
Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

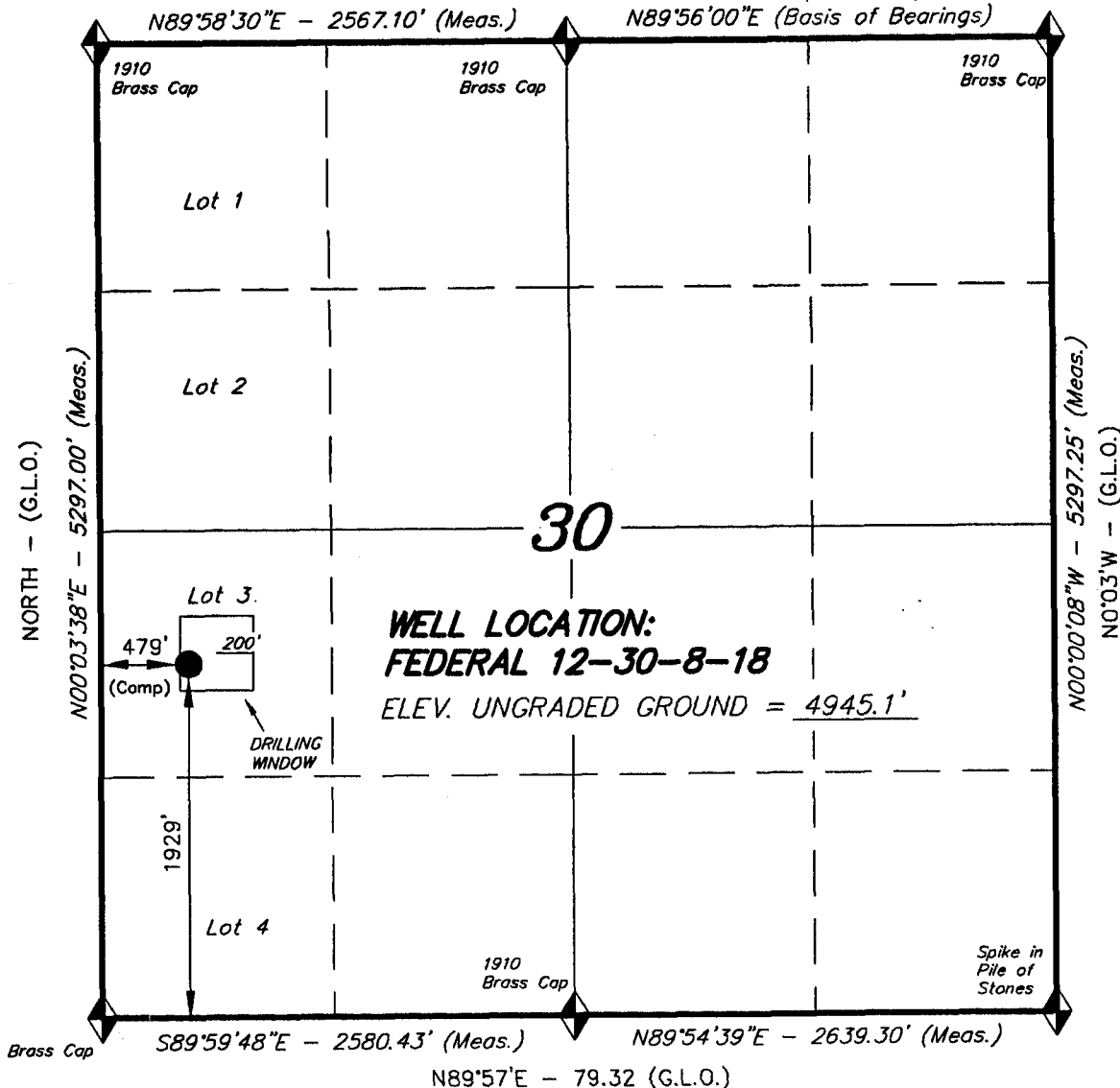
Federal Approval of this
Action Is Necessary



T8S, R18E, S.L.B.&M.

N89°56'E - 79.19 (G.L.O.) 2646.85' (Measured)
 N89°56'00"E (Basis of Bearings)

N89°58'30"E - 2567.10' (Meas.)



WELL LOCATION:
FEDERAL 12-30-8-18
 ELEV. UNGRADED GROUND = 4945.1'

NEWFIELD PRODUCTION COMPANY

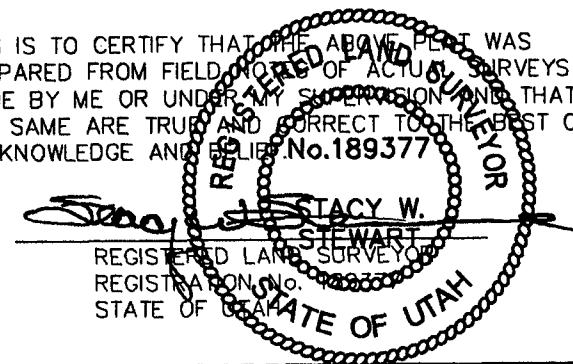
WELL LOCATION, FEDERAL 12-30-8-18,
 LOCATED AS SHOWN IN LOT 3 OF
 SECTION 30, T8S, R18E, S.L.B.&M.
 UTAH COUNTY, UTAH.



Note:

The Proposed Well head bears
 N14°00'35"E 1988.36' from the
 Southwest Corner of Section 30.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.M.
DATE: 1-3-05	DRAWN BY: F.T.M.
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

NEWFIELD PRODUCTION COMPANY
FEDERAL #12-30-8-18
NW/SW (LOT #3) SECTION 30, T8S, R18E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	2355'
Wasatch	6285'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2355' - 6285' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
FEDERAL #12-30-8-18
NW/SW (LOT#3) SECTION 30, T8S, R18E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal #12-30-8-18 located in the NW 1/4 SW 1/4 Section 30, T8S, R18E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 13.8 miles \pm to it's junction with an existing dirt road to the north; proceed northerly - 0.3 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly - 4.8 miles \pm to it's junction with the beginning of the proposed access road; proceed along the proposed access road - 220' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey for this area is attached. Paleontological Resource Survey prepared by, Wade E. Miller, 9/27/04. See attached report cover page, Exhibit "D". The Archaeological Resource Survey is currently in the process of being prepared and will be forthcoming.

For the Federal #12-30-8-18 Newfield Production Company requests 220' of disturbed area be granted in Lease UTU-75532 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 470' of disturbed area be granted in Lease UTU-74870 and 400' of disturbed area be granted in Lease UTU-75532 to allow for construction of the proposed gas lines. It is proposed that the ROW and disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Matt Saltbush	<i>Atriplex corrugata</i>	4 lbs/acre
Gardner Saltbush	<i>Atriplex gardneri</i>	4 lbs/acre
Crested Wheatgrass		4 lbs/acre

Details of the On-Site Inspection

The proposed Federal #12-30-8-18 was on-sited on 10/13/04. The following were present; Brad Mecham (Newfield Production), David Gerbig (Newfield Production), and Byron Tolman (Bureau of Land Management). Weather conditions were clear.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #12-30-8-18 NW/SW Section 30, Township 8S, Range 18E: Lease UTU-75532 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/18/05

Date

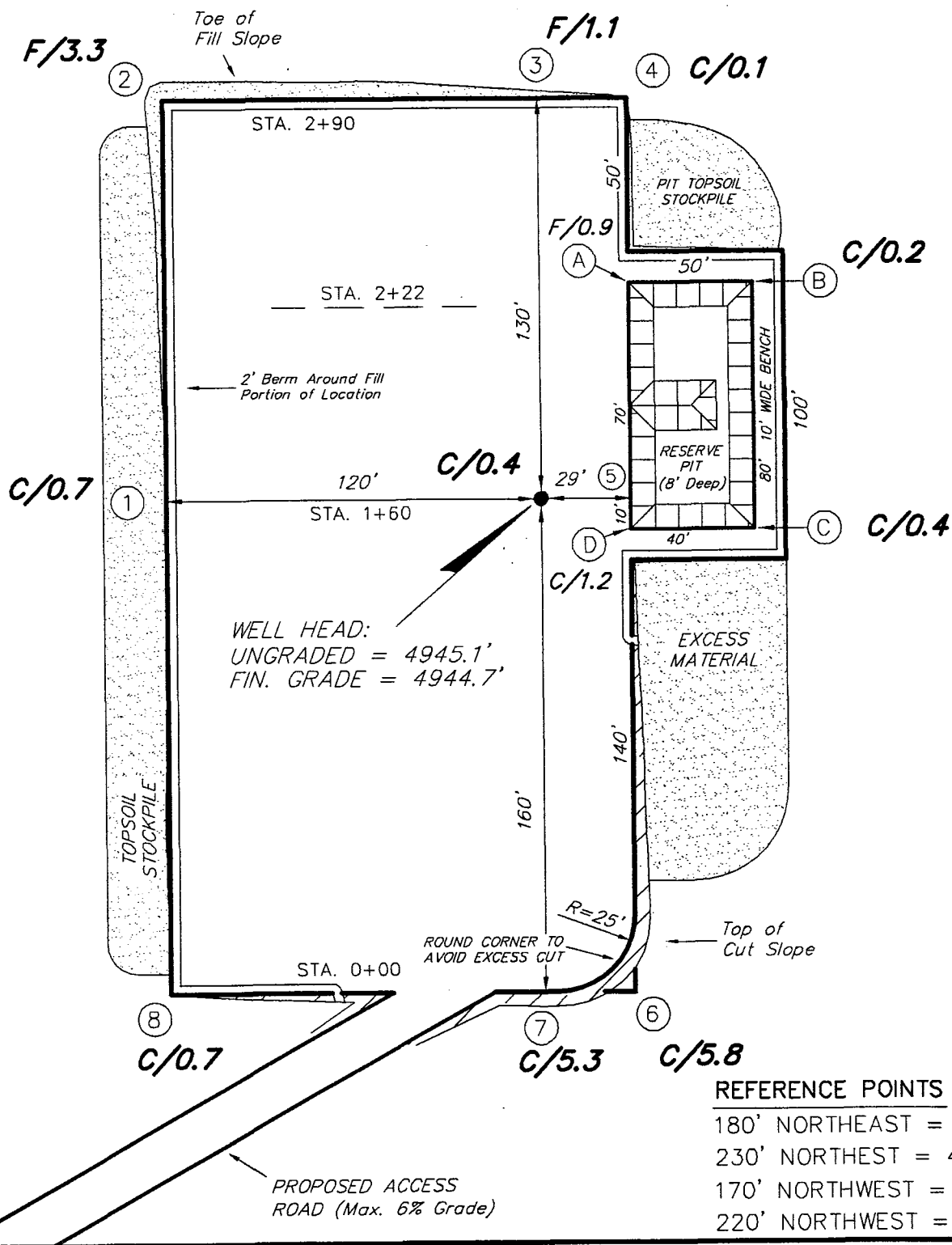
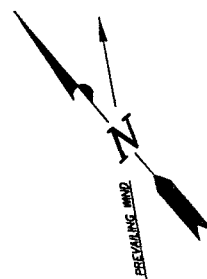

Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

FEDERAL 12-30-8-18

Section 30, T8S, R18E, S.L.B.&M.

PROPOSED ROAD ACCESS FOR THE 6-30-8-18



SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

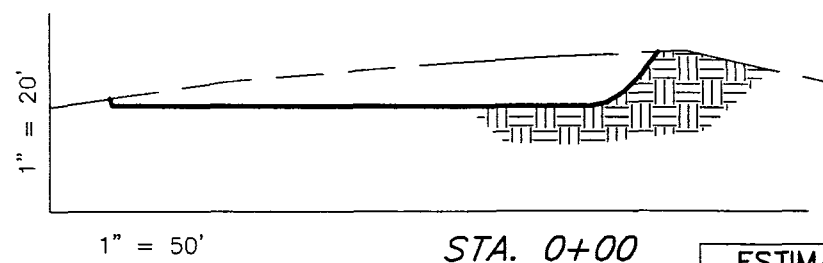
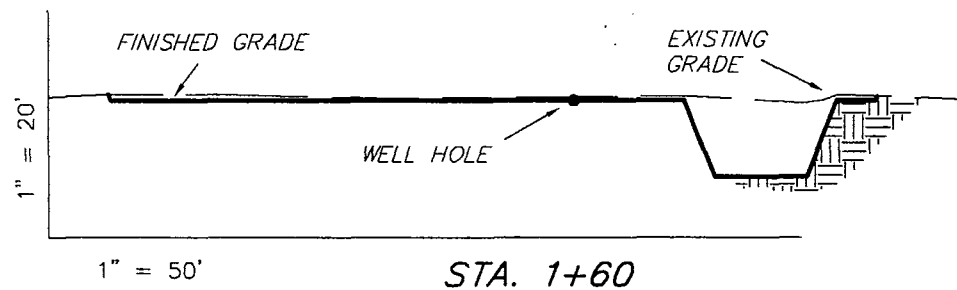
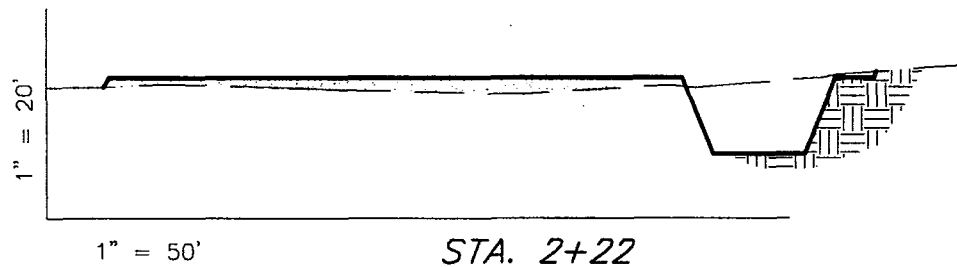
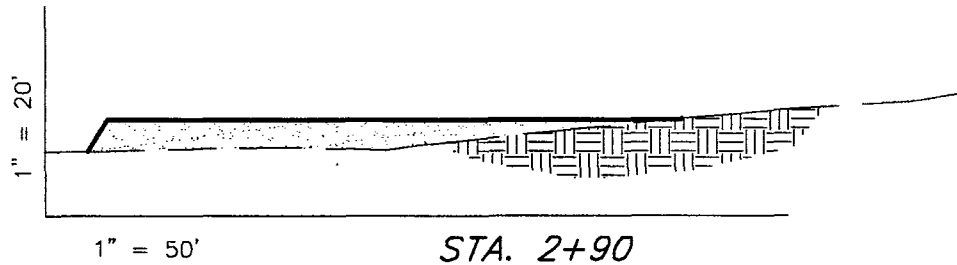
DATE: 1-3-05

Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

NEWFIELD PRODUCTION COMPANY
CROSS SECTIONS
FEDERAL 12-30-8-18



NOTE:
 UNLESS OTHERWISE NOTED
 CUT SLOPES ARE AT 1:1
 FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,960	1,230	Topsoil is not included in Pad Cut	730
PIT	640	0		640
TOTALS	2,600	1,230	930	1,370

SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 1-3-05

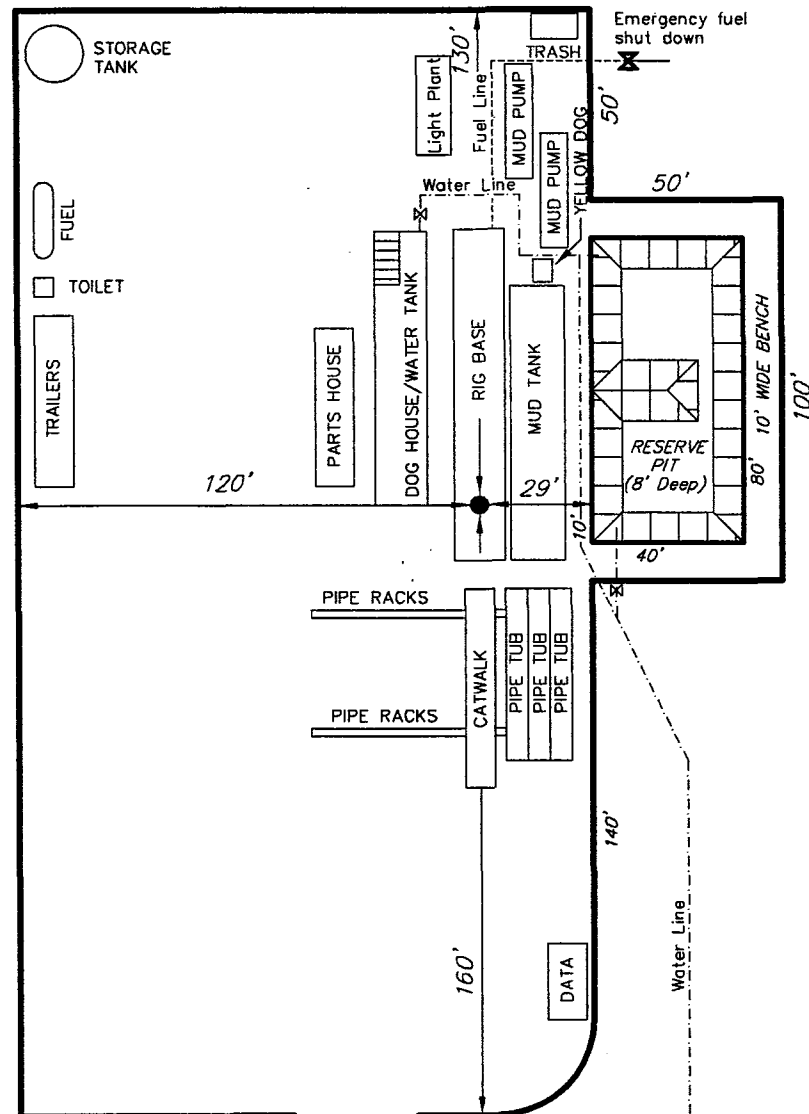
Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

FEDERAL 12-30-8-18

PROPOSED ROAD ACCESS FOR THE 6-30-8-18



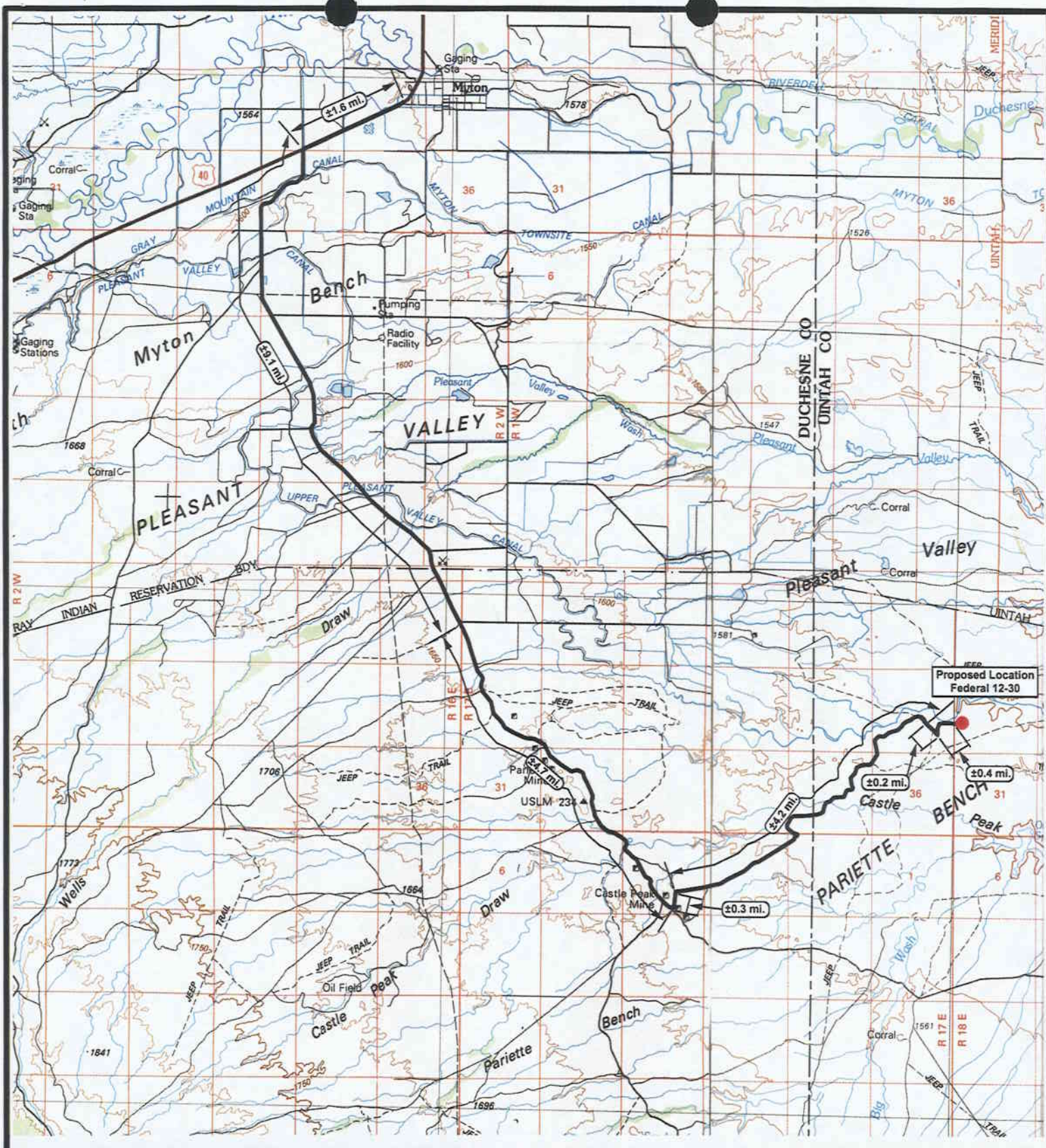
SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 1-3-05

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501



NEWFIELD
Exploration Company

Federal 12-30-8-18
SEC. 30, T8S, R18E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84076

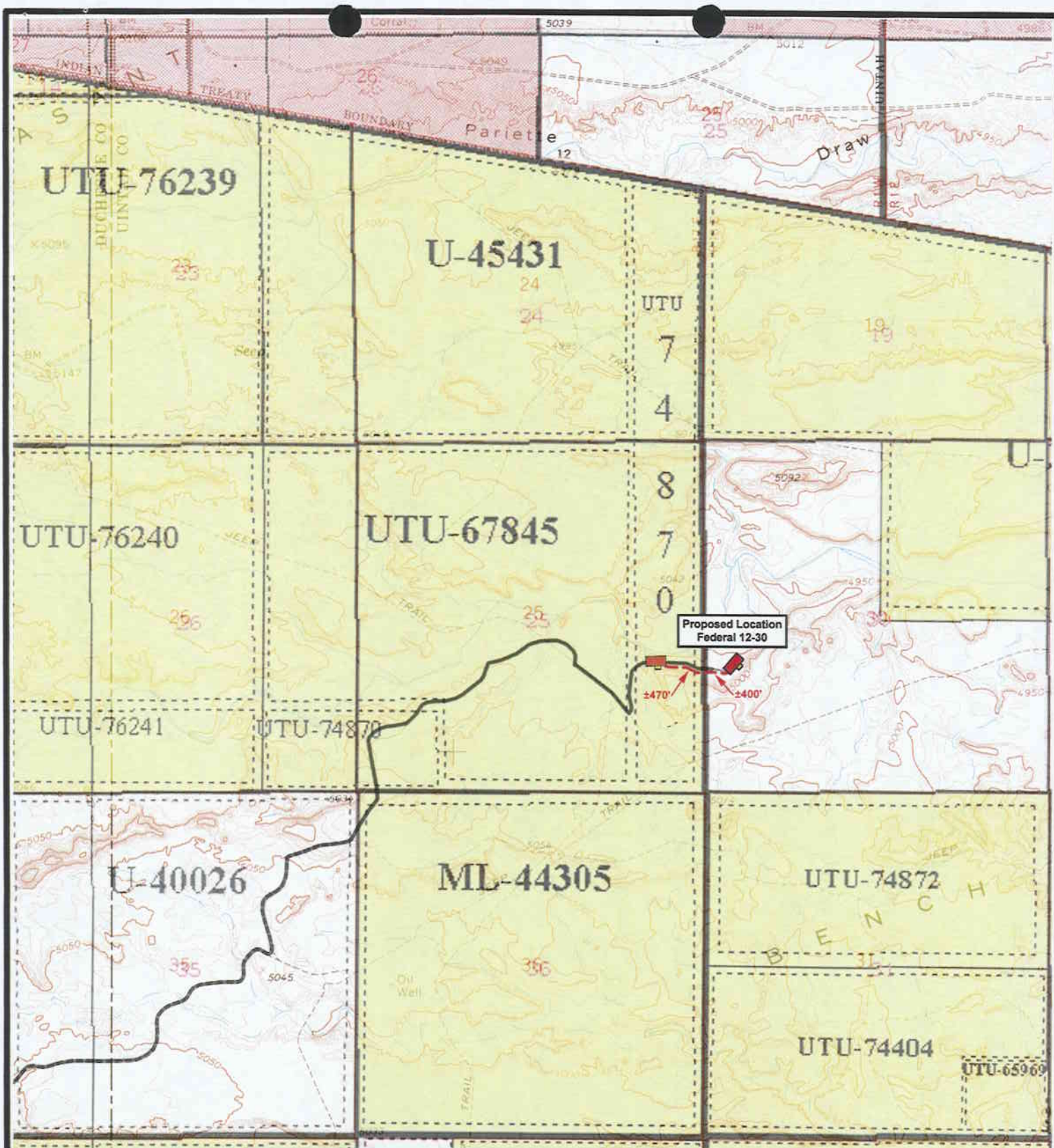
SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 01-03-2005


Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP

"A"





NEWFIELD
Exploration Company

Federal 12-30-8-18
SEC. 30, T8S, R18E, S.L.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

DATE: 01-03-2004

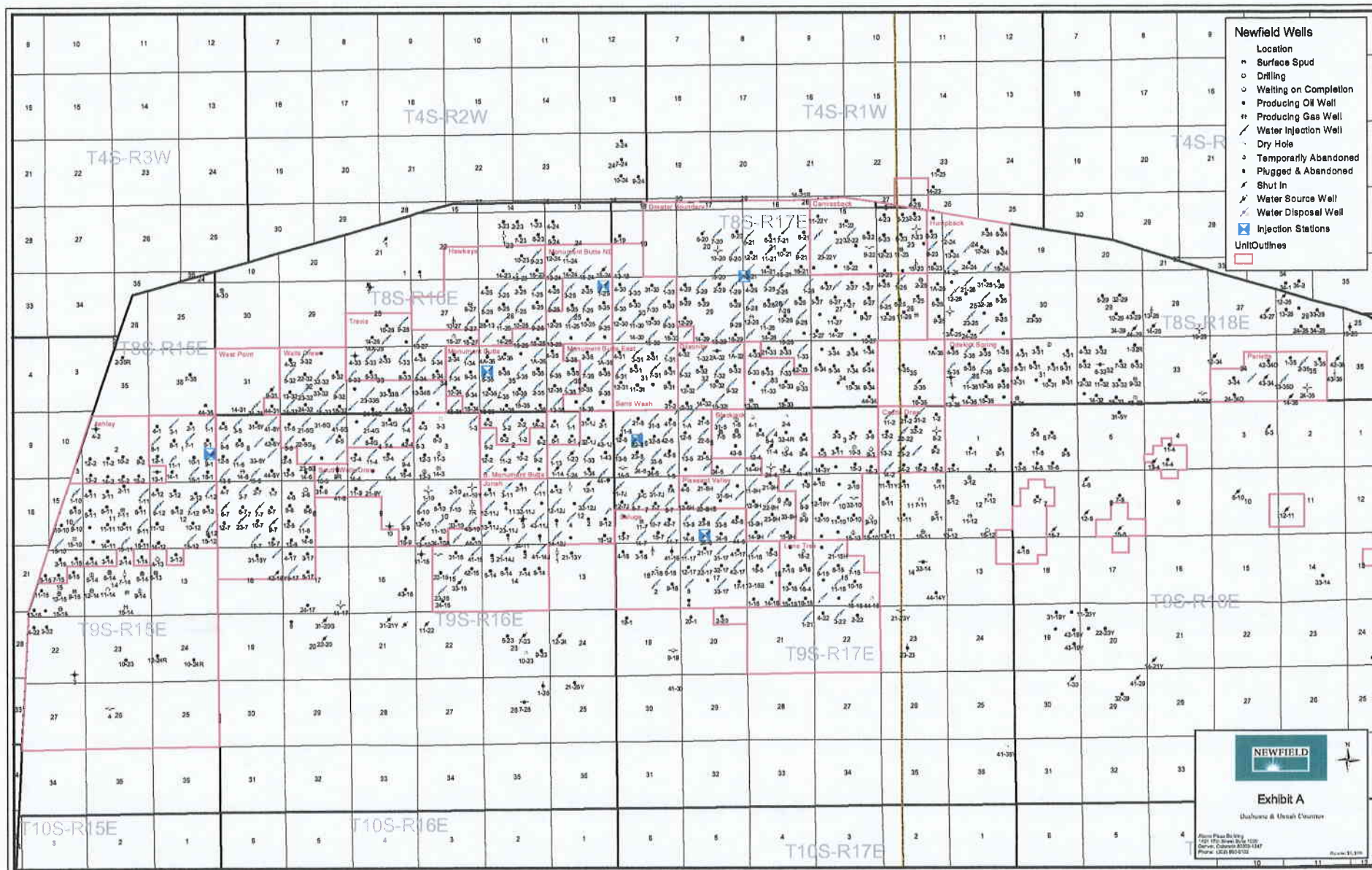
Legend

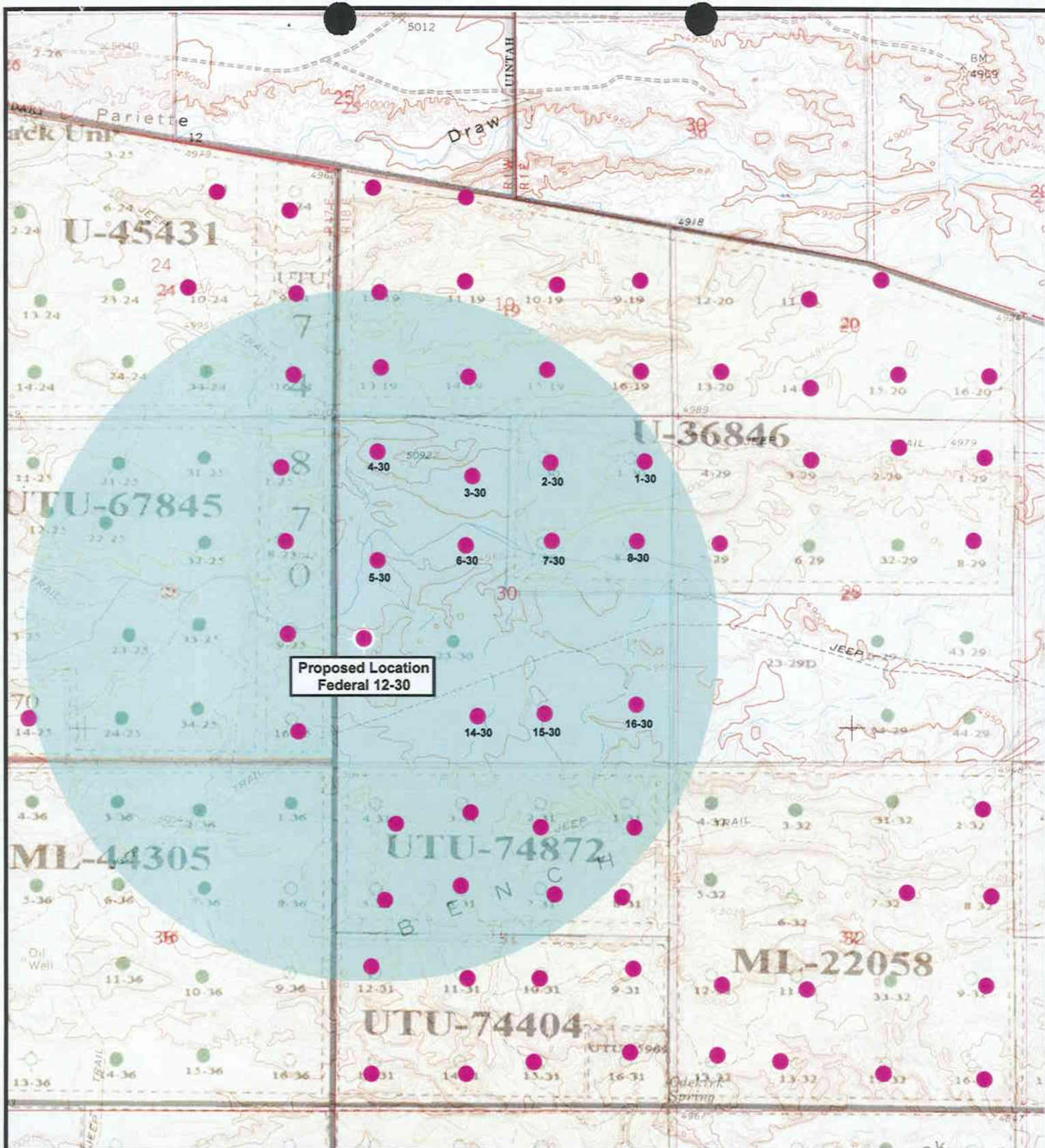
Roads

Proposed Gas Line

TOPOGRAPHIC MAP

"C"





NEWFIELD
Exploration Company

Federal Unit 12-30-8-18
SEC. 30, T8S, R18E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: mw
DATE: 01-03-2005

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

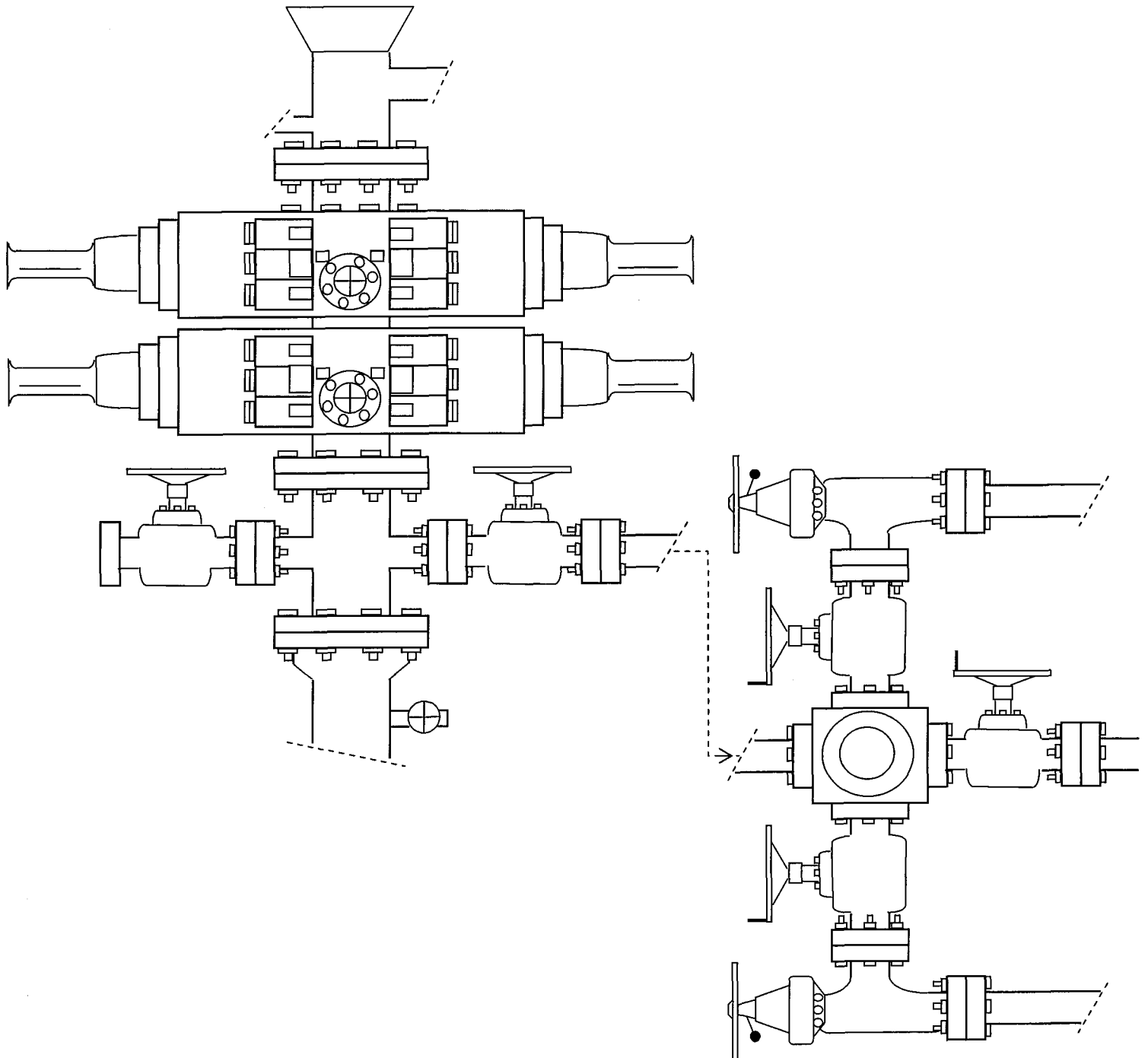


EXHIBIT C

Exhibit "D"

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
UINTAH COUNTY, UTAH**

(SW 1/4 & SE 1/4, NW 1/4 + South 1/2 Section 19; South 1/2 Section 20
[excluding NE 1/4, SE 1/4]; NE 1/4, NW 1/4 & SE 1/4, NE 1/4; NE 1/4,
NW 1/4 & SW 1/4, NW 1/4; NW 1/4, SW 1/4 & SE 1/4, SW 1/4, Section 29;
Section 30 [excluding NE 1/4, SW 1/4], Township 8 South, Range 18 East)

REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
September 27, 2004

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/20/2005

API NO. ASSIGNED: 43-047-36245

WELL NAME: FEDERAL 12-30-8-18

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWSW 30 080S 180E

SURFACE: 1929 FSL 0479 FWL

BOTTOM: 1929 FSL 0479 FWL

UINTAH

8 MILE FLAT NORTH (590)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-75532

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.08690

LONGITUDE: -109.9430

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTU0056)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
____ R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

*1- Federal Approval
2- Spacing Slip*

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 20, 2005

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

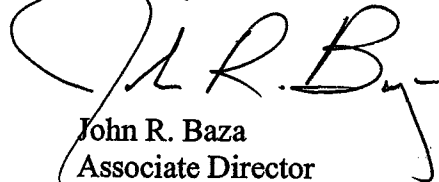
Re: Federal 12-30-8-18 Well, 1929' FSL, 479' FWL, NW SW, Sec. 30, T. 8 South,
R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36245.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Federal 12-30-8-18
API Number: 43-047-36245
Lease: UTU-75532

Location: NW SW Sec. 30 T. 8 South R. 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

FORM 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-75532

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or C/A, Agreement Designation

N/A

8. Well Name and No.

FEDERAL 12-30-R-18

9. API Well No.

43-047-36245

10. Field and Pool, or Exploratory Area

8 MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well
 ☐ Gas Well
 ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1929 FSL 479 FWL NW/SW Section 30, T8S R18E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Permit Extension
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 1/20/05 (expiration 1/20/06).

This APD has not been approved yet by the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-30-06

By: [Signature]

 RECEIVED TO OPERATOR
 Initials: 2-2-06
 CHD

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

1/30/2006

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title (B.L.M. Section 1001) makes it unlawful for any person knowingly and willfully to falsify, tamper with, or destroy any document or agency record, or to produce a false statement or document, thereon, in connection with any such action.

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JAN 30 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36245
Well Name: Federal 12-30-8-18
Location: NW/SW Section 30, T8S R18E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 1/20/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐ NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Mandi Cuzin
Signature

1/30/2005
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

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JAN 30 2006

DIV. OF OIL, GAS & MINING

JAN 20 2005

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-75532

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
N/A

8. Lease Name and Well No.
Federal 12-30-8-18

9. API Well No.
430473625

10. Field and Pool, or Exploratory
Eight Mile Flat

11. Sec., T., R., M., or Blk. and Survey or Area
NW/SW Sec. 30, T8S R18E

12. County or Parish
Uintah

13. State
UT

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NW/SW Lot #3 1929' FSL 479' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 20.5 miles southeast of Myton, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) Approx. 479' f/lse, NA f/unit

16. No. of Acres in lease
1434.04

17. Spacing Unit dedicated to this well
Approx. 40 Acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. Approx. 1330'

19. Proposed Depth
6285

20. BLM/BIA Bond No. on file
UTU0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4945' GL

22. Approximate date work will start*
2nd Quarter 2005

23. Estimated duration
Approximately seven (7) days from spud to ng release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Mandie Crozier

Name (Printed/Typed)
Mandie Crozier

Date
1/18/05

Title
Regulatory Specialist

Approved by (Signature)
Ronan B. Leaveng

Name (Printed/Typed)

Date
02/10/2006

Title
Assistant Field Manager
Mineral Resources

Office

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

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FEB 17 2006

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company:	NEWFIELD PRODUCTION CO	Location:	NWSW, Sec.30 , T8S, R18E
Well No:	Federal 12-30-8-18	Lease No:	UTU-75532
API No:	43-047-36245	Agreement:	N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Office Fax:	(435) 781-4410	After hours message number:	(435) 781-4513

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Melissa Hawk ES / NRS) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Melissa Hawk ES / NRS) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger SPT) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger SPT) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

-This well is being approved in accordance with Washington Instruction Memorandum 2005-247 and Section 390 (Category 3) of the Energy Policy Act which establishes statutory categorical exclusions (CX) under the National Environmental Policy Act (NEPA). Category 3 states that an oil or gas well can be drilled within a developed field for which an approved land use plan or any environmental document prepared pursuant to NEPA analyzed drilling as a reasonably foreseeable activity, so long as such plan or document was approved within five (5) years prior to the date of spudding the well. This well is covered under the *Final Environmental Impact Statement and Record of Decision Castle Peak and Eightmile Flat Oil and Gas Exploration Project Newfield Rocky Mountains Inc.*, signed November 21, 2005. If the well has not been spudded by November 21, 2010, a new environmental document will have to be prepared prior to the approval of the APD.

-4 to 6 inches of topsoil shall be stripped from the locations and placed as shown on the cut sheet. The topsoil shall be respread over the entire location as soon as completion operations have been finished and recontouring is complete. At this point the production equipment can be set. The areas of the location not needed for production operations, including the reserve pits, shall be seeded with crested wheatgrass (variety Hycrest) at a rate of 12 lbs per acre. The 12 lb/acre rate is considering pure live seed. The interim seeding shall be done by either drilling the seed or by broadcasting the seed and dragging it with a spike tooth harrow.

-The pipeline trench for the gas lines shall be dug in the borrow ditch of the road and the trench material side cast into the existing vegetation. When backfilling the trenches, care should be taken to disturb as little of the vegetation as possible and thus allowing the existing plants to reestablish on their own, however, this area should also be seeded with crested wheatgrass at the 12 lb/acre rate to ensure vegetation establishment and to keep invasive weeds to a minimum. All seeding of the pipelines shall be completed using a seed drill.

-No pipeline construction will be allowed when soils are muddy and rutting of soils becomes apparent from the use of vehicles. If rutting occurs, operations must cease until soils are dry or frozen.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Casing cementing operations for production casing shall return cement to surface.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Wellologs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: FEDERAL 12-30-8-18

Api No: 43-047-36245 Lease Type: FEDERAL

Section 30 Township 08S Range 18E County UINTAH

Drilling Contractor ROSS DRILLING RIG # #24

SPUDDED:

Date 03/01/06

Time 12:30 PM

How DRY

Drilling will Commence: _____

Reported by ALVIN NIELSEN

Telephone # 1-435-823-7468

Date 03/01/2006 Signed CHD

RECEIVED

MAR 05 2006

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

DIV. OF OIL, GAS & MINES

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2685

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	11835	12053	43-047-32527	BALCRON MONUMENT FEDERAL 13-25R-8-18	NW/SW	25	8S	17E	UINTAH	03/06/06	3/9/06
WELL 1 COMMENTS: GRUV Humpback - K											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	14844	43-047-36118	FEDERAL 6-8-9-18	NE/SE	8	9S	18E	UINTAH	03/01/06	3/9/06
GRUV Sundance - J											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	14844	43-407-36117	FEDERAL 5-8-9-18	SW/NW	8	9S	18E	UINTAH	03/03/06	3/9/06
GRUV Sundance - J											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	14844	43-047-35767	FEDERAL 3-8-9-18	NE/NW	8	9S	18E	UINTAH	03/07/06	3/9/06
GRUV 4304736116 Sundance - J											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15225	43-047-36245	FEDERAL 12-30-8-18	NW/SW	30	8S	18E	UINTAH	03/01/86	3/9/06
WELL 5 COMMENTS: GRUV - K											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	11827	12289	47-047-32673	FEDERAL 7-23R-8-17	SW/NE	23	8S	17E	UINTAH	03/03/06	3/9/06
WELL 6 COMMENTS: GRUV Canvas back - K											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (specify in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Lana Y. Becker
Signature

Lana Nebeker

Production Clerk
Tth

March 9, 2006
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1929 FSL 479 FWL

NW/SW Section 30 T8S R18E

5. Lease Serial No.

UTU75532

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 12-30-8-18

9. API Well No.

4304736245

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3-1-2006 MIRU Ross Rig # 24. Spud well @ 12:30 PM. Drill 303' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 312.06' KB On 3/2/2006 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 8 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Troy Zufelt

Title

Drilling Foreman

Signature

Date

03/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

MAR 09 2006

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY CASING & CEMENT REPORT

8 5/8 CASING SET AT 312.06

LAST CASING 8 5/8" SET AT 312.06'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 303' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Federal 12-30-8-18
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross Rig # 24

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 40.81'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	300.21
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			302.06
TOTAL LENGTH OF STRING		302.06	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			312.06
TOTAL		300.21	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		300.21	7				
TIMING		1ST STAGE					
BEGIN RUN CSG. Spud		3/1/2006	12:30 PM	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		3/2/2006	12:30 PM	Bbls CMT CIRC TO SURFACE <u>8</u>			
BEGIN CIRC		3/2/2006	3:40 PM	RECIPROCATED PIPE FOR <u>N/A</u>			
BEGIN PUMP CMT		3/2/2006	3:49 PM				
BEGIN DSPL. CMT		3/2/2006	4:07 PM	BUMPED PLUG TO <u>490</u> PSI			
PLUG DOWN		3/2/2006	4:14 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Floyd Mitchell

DATE 3/4/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1929 FSL 479 FWL

NW/SW Section 30 T8S R18E

5. Lease Serial No.

UTU75532

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 12-30-8-18

9. API Well No.

4304736245

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3-4-2006 MIRU Patterson Rig # 155. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 270'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6400'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 150 jt's of 5.5 J-55, 15.5# csgn. Set @ 6373.81' / KB. Cement with 375sks cement mixed @ 11.0 ppg & 3.43 yld. The 475 sks cement mixed @ 14.4 ppg & 1.24 yld. With 40 BBLS crnt returned to pit. Nipple down Bop's. Drop slips @ 94,000 #'s tension. Release rig 5:00 am on 3-9-2006.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Troy Zufelt

Title

Drilling Foreman

Signature

Date

03/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

MAR 15 2006

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6373.81

Fit cllr @ 6331.35

LAST CASING 8 5/8" SET AT 312' OPERATOR Newfield Production Company

DATUM 12' KB WELL Federal 12-30-8-18

DATUM TO CUT OFF CASING 12' FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____ CONTRACTOR & RIG # Patterson-UTI Rig # 155

TD Driller 6400' Loggers TD 6014' _____

HOLE SIZE 7 7/8" _____

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
	SHJT	6.05' @ 4345.86'					
149	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6317.35
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	43.21
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6375.81
TOTAL LENGTH OF STRING		6375.81	150	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		213.54	5	CASING SET DEPTH			6373.81
TOTAL		6574.10	155	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6574.1	155				
TIMING		1ST STAGE	2nd STAGE	GOOD CIRC THRU JOB <u>YES</u>			
BEGIN RUN CSG.		3/8/2006	4:30 PM	Bbls CMT CIRC TO SURFACE <u>40</u>			
CSG. IN HOLE		3/8/2006	7:30 PM	RECIPROCATED PIPE FOR <u>THRUSTROKE</u>			
BEGIN CIRC		3/8/2006	9:00 PM	DID BACK PRES. VALVE HOLD ? <u>yes</u>			
BEGIN PUMP CMT		3/8/2006	10:21 PM	BUMPED PLUG TO <u>1960</u> PSI			
BEGIN DSPL. CMT		3/8/2006	23:34				
PLUG DOWN		9-Mar	1:06 AM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	375	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	475	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Troy Zufelt DATE 3/7/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
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abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1929 FSL 479 FWL

NW/SW Section 30 T8S R18E

5. Lease Serial No.

UTU75532

6. If Indian, Allottee or Tribe Name.

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 12-30-8-18

9. API Well No.

4304736245

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Newfield operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 4/12/06
By: [Signature]

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Mandie Crozier

Title
Regulatory Specialist

Signature

Date
04/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Office

Date

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(Instructions on reverse)

RECEIVED

APR 11 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0135
Expires January 31, 2004

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FEDERAL 12-30-8-18

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Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

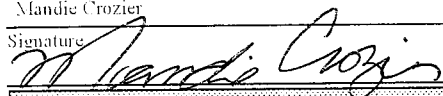
Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Mandie Crozier

Signature



Title

Regulatory Specialist

Date

04/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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(Instructions on reverse)

RECEIVED

APR 11 2006

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
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Status report for time period 04/04/06 - 04/09/06

Subject well had completion procedures initiated in the Green River formation on 04-04-06 without the use of a service rig over the well. A cement bond log was run and a total of one Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (6298'-6316'), (6248'-6268'), (6198'-6208'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 04-04-2006. Bridge plugs were drilled out and well was cleaned to 6360'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 04-09-2006.

RECEIVED

MAY 05 2006

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

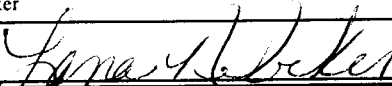
Name (Printed/ Typed)

Lana Nebeker

Title

Production Clerk

Signature



Date

05/04/2006

THIS SPACE FOR FEDERAL BUREAU OF LAND MANAGEMENT USE

Approved by _____

Title

Date

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(Instructions on reverse)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1929' FSL & 479' FWL (NW/SW) Sec. 30, T8S, R18E

At top prod. Interval reported below

At total depth

14. API NO.

43-047-36245

DATE ISSUED

1/20/05

12. COUNTY OR PARISH

Uintah

13. STATE

UT

15. DATE SPUDDED

3/1/06

16. DATE T.D. REACHED

3/8/06

17. DATE COMPL. (Ready to prod.)

4/9/06

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4945' GL

19. ELEV. CASINGHEAD

4957' KB

20. TOTAL DEPTH, MD & TVD

6400'

21. PLUG BACK T.D., MD & TVD

6360'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 6198'-6316'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	312'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6374'	7-7/8"	375 sx Premlite II and 475 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6312'	TA @ 6178'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
(BL) 6198'-6208', 6248'-68', 6298'-6316'	.46"	4/192	6198'-6316'
			Frac w/ 103,458# 20/40 sand in 5 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 4/9/06		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 14" RHAC SM Plunger Pump				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 30 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL/S 6	GAS--MCF 2	WATER--BBL 39	GAS-OIL RATIO 333
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

RECEIVED

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

M. Lande Croys

Regulatory Specialist **MAY 17 2006**

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p align="center">Well Name Federal 12-30-8-18</p>	Garden Gulch Mkr		
				Garden Gulch 1		
				Garden Gulch 2	4293'	
				Point 3 Mkr	4562'	
				X Mkr	4782'	
				Y-Mkr	4818'	
				Douglas Creek Mkr	4952'	
				BiCarbonate Mkr	5194'	
				B Limestone Mkr		
				Castle Peak	5784'	
				Basal Carbonate	6192'	
				Total Depth (LOGGERS)	6414'	



April 27, 2007

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
Federal 12-30-8-18
Sec.30, T8S, R18E
API #4304736245

Dear Mr. Brad Hill:

The subject well had new perforations added in the Green River Formation. Then put back on production. Please find enclosed the sundry.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jentri Park".

Jentri Park
Production Clerk

RECEIVED

MAY 02 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA UTU-75532

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:

FEDERAL 12-30-8-18

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4304736245

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 1929 FSL 479 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSW, 30, T8S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/27/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted on 04/13/07, attached is a daily status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE

DATE 04/27/2007

(This space for State use only)

RECEIVED

MAY 02 2007

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

FEDERAL 12-30-8-18**2/1/2007 To 6/30/2007****4/5/2007 Day: 1****Recompletion**

Nabors #919 on 4/4/2007 - MIRU Nabors #919. RD pumping unit. Hotoiler pumped 50 bbls 250° water down csg. Softseat pump. Fill tbg. w/ 15 bbls water. Pressure test tbg. to 3000 psi. Unseat pump. POOH w/ rods, stopping once to flush rods w/ 20 bbls 250° water. LD pump. SWIFN.

4/9/2007 Day: 2**Recompletion**

Nabors #919 on 4/5/2007 - X-over to tbg equip. ND well head. Released TA. NU BOP's. TOO H w/ tbg. LD BHA. ND Schaefer BOP's & 3K well head. Instal 5K frac head & Cameron BOP's. RU Perforators Inc. RIH w/ guage ring to 6100'. RIH w/ 5-1/2" Solid (10K) Composite bridge plug. Set plug @ 6050'. Perforate CP4 sds @ 6020-34' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ SPF 4 spf for total of 56 shots. SIFN.

4/10/2007 Day: 3**Recompletion**

Nabors #919 on 4/9/2007 - RU BJ Services "Ram Head" frac flange. RU BJ & frac CP4 sds, stage #1 down casing w/ 20,593#'s of 20/40 sand in 382 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 3465 psi (took 84 bbls to fill casing). Treated @ ave pressure of 2131 w/ ave rate of 25.1 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1686. 467 bbls EWTR. Leave pressure on well. RU Perforators Inc. WLT & lubricator. RIH w/ Weatherford 5-1/2" solid (6K) composite plug & 10' perf gun. Set plug @ 5960'. Perforate CP2 sds @ 5892-5914' & CP1 sds @ 5859-69' w/ 3-1/8" Slick Guns (19 gram, .49"HE, 120°) w/ 4 spf for total of 128 shots. RU BJ & frac stage #2 w/ 105,362#'s of 20/40 sand in 769 bbls of Lightning 17 frac fluid. Open well w/ 420 psi on casing. Perfs broke down @ 2194 psi. Treated @ ave pressure of 1464 w/ ave rate of 25.1 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1905. 769 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ flow through plug & 18' perf gun. Set plug @ 5645'. Perforate LODC sds @ 5528-44', 5508-16' & A3 sds @ 5470-78' w/ 4 spf for total of 128 shots. RU BJ & perfs won't break down. RIH & spot 8 gals of 15% HCL acid on perfs. RU BJ & frac stage #3 w/ 125,559#'s of 20/40 sand in 875 bbls of Lightning 17 frac fluid. Open well w/ 1073 psi on casing. Perfs broke down @ 3552 psi. Treated @ ave pressure of 1180 w/ ave rate of 25.4 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1612. 2111 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ flow through plug & 20' perf gun. Set plug @ 4580'. Perforate GB4 sds @ 4462-82' w/ 4 spf for total of 80 shots. RU BJ & frac stage #4 w/ 89,987#'s of 20/40 sand in 662 bbls of Lightning 17 frac fluid. Open well w/ 1165 psi on casing. Perfs broke down @ 3000 psi. Treated @ ave pressure of 1771 w/ ave rate of 25.1 bpm w/ 8 ppg of sand. ISIP was 1954. 2773 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 9 hours & died w/ 700 bbls rec'd. SIFN

4/11/2007 Day: 4**Recompletion**

Nabors #919 on 4/10/2007 - Open well w/ 150 psi on casing. RD Cameron BOP's & frac head. Instal productuin head & Schaefer BOP's. TIH w/ new Chomp bit, bit sub, 177 jts tbg to tag sand @ 4477'. RU pump & swivel. C/O sand to plug @ 4580'. Drlg

up plug #1. TIH w/ tbg to tag sand @ 5626'. C/O sand to plug @ 5645'. Circulate well clean. EOT @ 5578'.

4/12/2007 Day: 5

Recompletion

Nabors #919 on 4/11/2007 - Open well w/ 150 psi on casing. RU pump & swivel. Drlg up plug #2. TIH w/ tbg to tag sand @ 5897'. C/O sand to plug @ 5960'. Drlg up plug #3. TIH w/ tbg to plug @ 6050'. Drlg out (10K) plug #4. TIH w/ tbg to C/O to PBD @ 6360'. Circulate well clean. TOOH w/ 3 jts. EOT @ 6261'. Made 30 bbls fluid today. SIFN.

4/13/2007 Day: 6

Recompletion

Nabors #919 on 4/12/2007 - Open well w/ 100 psi on casing. RU Swab. Made 25 runs to rec'd 220 bbls. IFL was surface. FFL was 1200'. Last run showed trace of oil & gas w/ no sand. TIH w/ tbg to tag PBD @ 6360'. Circulate well clean. TOOH w/ 114 jts tbg. SIFN.

4/14/2007 Day: 7

Recompletion

Nabors #919 on 4/13/2007 - Open well w/ 100 psi on casing. Continue TOOH w/ tbg. PU bull plug, collar, 3 jts tbg, Gas Anchor, 1 jts, SN, 2 jts, TA (CDI new 45,000# shear), 186 jts bg. RD BOP. Set TA @ 6059' in 16,000#'s tension w/ SN @ 6126' w/ EOT @ 6262'. Hot Oiler pump 60 bbls wtr down tbg. Pickup & prime pump. TIH w/ 2-1/2" x 1-1/2" x 12' X 14' RHAC (CDI new pump w/ 105" SL), 6- 1-1/2" wt rods, 30-3/4" guided rods (20 new), 114- 3/4" slick rds, 98- 7/8" guided rods, 6',4' x 7/8" pny rods, 1-1/2" x 22' polish rod. Space pump. Test tbg & pump to 800 psi with unit. RDMOSU. POP @ 6:30PM @ 5 spm w/ 86" SL. 1803 bbls water to rec'd. Final Report.

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75532
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 12-30-8-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1929 FSL 0479 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 30 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047362450000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/27/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 09/26/2013. Initial MIT on the above listed well. On 09/27/2013 the casing was pressured up to 1120 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10125		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 24, 2013		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/7/2013	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 9 127 113
Test conducted by: Dale Giles
Others present: _____

Well Name: <u>Federal 12-30-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>NW/5th</u> Sec: <u>30</u> T <u>8</u> N <u>(S)</u> R <u>18</u> E/W County: <u>Wintah</u> State: <u>Ut.</u>		
Operator: <u>Newfield Production Co.</u>		
Last MIT: <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? ☐ Yes ☒ No
Initial test for permit? ☒ Yes ☐ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

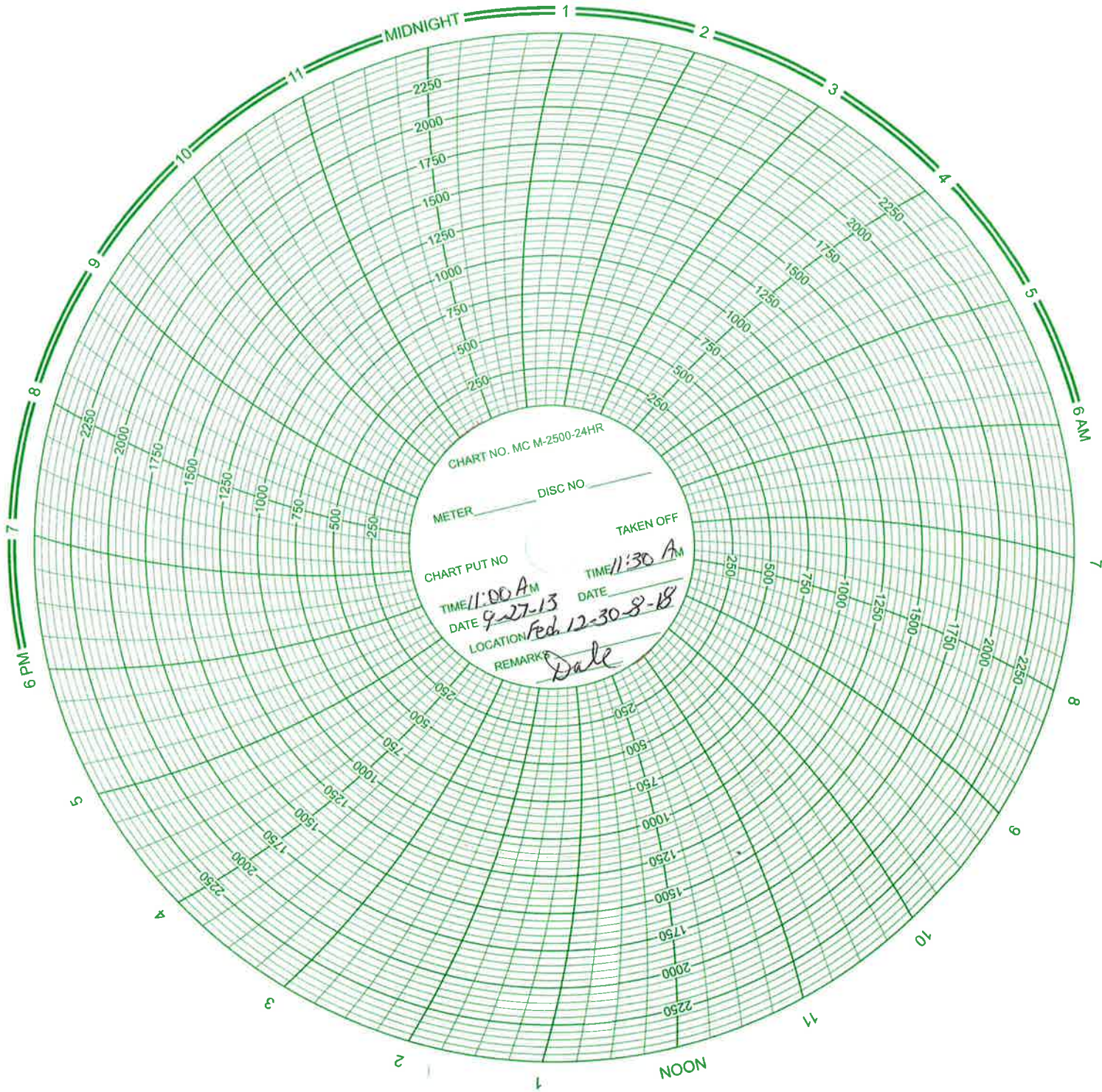
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>200</u> psig	psig	psig
End of test pressure	<u>200</u> psig	psig	psig
CASING / TUBING	ANNULUS	PRESSURE	
0 minutes	<u>1120</u> psig	psig	psig
5 minutes	<u>1120</u> psig	psig	psig
10 minutes	<u>1120</u> psig	psig	psig
15 minutes	<u>1120</u> psig	psig	psig
20 minutes	<u>1120</u> psig	psig	psig
25 minutes	<u>1120</u> psig	psig	psig
30 minutes	<u>1120</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report**Format For Sundry****FEDERAL 12-30-8-18****7/1/2013 To 11/30/2013****9/26/2013 Day: 2****Conversion**

Nabors #1108 on 9/26/2013 - CHECK PSI, TBG AND CSG 40 PSI, BD WELL OPEN BOP, FINISH POOH WITH TBG - CHECK PSI, TBG AND CSG 40 PSI, BD WELL OPEN BOP, FINISH POOH WITH TBG BREAKING, INSPECTING, AND CLEANING ALL THREADS, APPLY LIQUID O-RING AND RETORQUE TO SPEC, LD EXCESS TBG FROM BOTTOM OF TBG STRING ON TBG TRAILER, SPOT IN RU WL, ON STDBY WAITING FOR WL AND WEATHERFORD TO FIX PROBLEM WITH CIBP AND GET READY TO RIH, RIH WITH WL AND SET CIBP @ 6100', POOH WITH WL, RD WL RU TBG EQUIPEMENT AND PICK UP BHA, TIH WITH TBG, TBG DETAIL: 2.375 COLLAR, 2.375 XN NIPPLE, 2.375 X 4' DUB, 2.375 X 2.875 XO, 2.875 X 5.5 PACKER, ON/OFF TOOL, 2.875 PSN, 136 JTS TBG, PUMP 10 BW PAD AND DROP SV, PUMP 20 BW TO FILL TBG AND PSI TEST TO 3000, LEAVE PSI ON TBG FOR NIGHT, RU SL TOOLS AND PREP FOR MORNING FISH. SWIFN, CLEAN LOCATION, SDFN. - RU, PUMP 60 BBLs WATER @ 250 F DOWN CSG, UNHANG RODS AND HORSES HEAD, RU ROD EQUIP, UNSEAT PUMP, PULL HIGH AND SHUT RATIGAN, FLUSH RODS WITH 40 BW, SOFT SEAT AND TEST TBG TO 3000 PSI - GOOD TEST - RU FLOW LINE AND ROD TABLE, POOH WITH RODS, LD ON TRAILER, HAD TO FLUSH RODS HALF WAY OUT WITH 20 BW, RD FLOW LINE, ND WH, RELEASE TAC, NU BOP, RU WORK FLOOR, POOH WITH TBG, BREAKING EVERY CONNECTION, CLEANING AND INSPECTING THREADS, APPLY LIQUID O-RING AND RETORQUE TO SPEC, STAND BACK AND TALLY OUT WITH 62 JTS. - CHECK PSI, TBG AND CSG 40 PSI, BD WELL OPEN BOP, FINISH POOH WITH TBG BREAKING, INSPECTING, AND CLEANING ALL THREADS, APPLY LIQUID O-RING AND RETORQUE TO SPEC, LD EXCESS TBG FROM BOTTOM OF TBG STRING ON TBG TRAILER, SPOT IN RU WL, ON STDBY WAITING FOR WL AND WEATHERFORD TO FIX PROBLEM WITH CIBP AND GET READY TO RIH, RIH WITH WL AND SET CIBP @ 6100', POOH WITH WL, RD WL RU TBG EQUIPEMENT AND PICK UP BHA, TIH WITH TBG, TBG DETAIL: 2.375 COLLAR, 2.375 XN NIPPLE, 2.375 X 4' DUB, 2.375 X 2.875 XO, 2.875 X 5.5 PACKER, ON/OFF TOOL, 2.875 PSN, 136 JTS TBG, PUMP 10 BW PAD AND DROP SV, PUMP 20 BW TO FILL TBG AND PSI TEST TO 3000, LEAVE PSI ON TBG FOR NIGHT, RU SL TOOLS AND PREP FOR MORNING FISH. SWIFN, CLEAN LOCATION, SDFN. - CHECK PSI, TBG AND CSG 40 PSI, BD WELL OPEN BOP, FINISH POOH WITH TBG BREAKING, INSPECTING, AND CLEANING ALL THREADS, APPLY LIQUID O-RING AND RETORQUE TO SPEC, LD EXCESS TBG FROM BOTTOM OF TBG STRING ON TBG TRAILER, SPOT IN RU WL, ON STDBY WAITING FOR WL AND WEATHERFORD TO FIX PROBLEM WITH CIBP AND GET READY TO RIH, RIH WITH WL AND SET CIBP @ 6100', POOH WITH WL, RD WL RU TBG EQUIPEMENT AND PICK UP BHA, TIH WITH TBG, TBG DETAIL: 2.375 COLLAR, 2.375 XN NIPPLE, 2.375 X 4' DUB, 2.375 X 2.875 XO, 2.875 X 5.5 PACKER, ON/OFF TOOL, 2.875 PSN, 136 JTS TBG, PUMP 10 BW PAD AND DROP SV, PUMP 20 BW TO FILL TBG AND PSI TEST TO 3000, LEAVE PSI ON TBG FOR NIGHT, RU SL TOOLS AND PREP FOR MORNING FISH. SWIFN, CLEAN LOCATION, SDFN. - CHECK PSI, TBG AND CSG 40 PSI, BD WELL OPEN BOP, FINISH POOH WITH TBG BREAKING, INSPECTING, AND CLEANING ALL THREADS, APPLY LIQUID O-RING AND RETORQUE TO SPEC, LD EXCESS TBG FROM BOTTOM OF TBG STRING ON TBG TRAILER, SPOT IN RU WL, ON STDBY WAITING FOR WL AND WEATHERFORD TO FIX PROBLEM WITH CIBP AND GET READY TO RIH, RIH WITH WL AND SET CIBP @ 6100', POOH WITH WL, RD WL RU TBG EQUIPEMENT AND PICK UP BHA, TIH WITH TBG, TBG DETAIL: 2.375 COLLAR, 2.375 XN NIPPLE, 2.375 X 4' DUB, 2.375 X 2.875 XO, 2.875 X 5.5 PACKER, ON/OFF TOOL, 2.875 PSN, 136 JTS TBG, PUMP 10 BW PAD AND DROP SV, PUMP 20 BW TO FILL TBG AND PSI TEST TO 3000, LEAVE PSI ON TBG FOR NIGHT, RU SL TOOLS AND PREP FOR MORNING FISH. SWIFN, CLEAN LOCATION, SDFN. - RU, PUMP 60 BBLs WATER @ 250 F DOWN CSG, UNHANG RODS AND HORSES HEAD, RU ROD EQUIP, UNSEAT PUMP, PULL HIGH AND SHUT RATIGAN, FLUSH RODS WITH 40 BW, SOFT SEAT AND TEST TBG TO 3000 PSI - GOOD TEST - RU FLOW LINE AND ROD TABLE, POOH WITH RODS, LD ON TRAILER, HAD TO FLUSH RODS HALF WAY

OUT WITH 20 BW, RD FLOW LINE, ND WH, RELEASE TAC, NU BOP, RU WORK FLOOR, POOH WITH TBG, BREAKING EVERY CONNECTION, CLEANING AND INSPECTING THREADS, APPLY LIQUID O-RING AND RETORQUE TO SPEC, STAND BACK AND TALLY OUT WITH 62 JTS. - RU, PUMP 60 BBLS WATER @ 250 F DOWN CSG, UNHANG RODS AND HORSES HEAD, RU ROD EQUIP, UNSEAT PUMP, PULL HIGH AND SHUT RATIGAN, FLUSH RODS WITH 40 BW, SOFT SEAT AND TEST TBG TO 3000 PSI - GOOD TEST - RU FLOW LINE AND ROD TABLE, POOH WITH RODS, LD ON TRAILER, HAD TO FLUSH RODS HALF WAY OUT WITH 20 BW, RD FLOW LINE, ND WH, RELEASE TAC, NU BOP, RU WORK FLOOR, POOH WITH TBG, BREAKING EVERY CONNECTION, CLEANING AND INSPECTING THREADS, APPLY LIQUID O-RING AND RETORQUE TO SPEC, STAND BACK AND TALLY OUT WITH 62 JTS. - RU, PUMP 60 BBLS WATER @ 250 F DOWN CSG, UNHANG RODS AND HORSES HEAD, RU ROD EQUIP, UNSEAT PUMP, PULL HIGH AND SHUT RATIGAN, FLUSH RODS WITH 40 BW, SOFT SEAT AND TEST TBG TO 3000 PSI - GOOD TEST - RU FLOW LINE AND ROD TABLE, POOH WITH RODS, LD ON TRAILER, HAD TO FLUSH RODS HALF WAY OUT WITH 20 BW, RD FLOW LINE, ND WH, RELEASE TAC, NU BOP, RU WORK FLOOR, POOH WITH TBG, BREAKING EVERY CONNECTION, CLEANING AND INSPECTING THREADS, APPLY LIQUID O-RING AND RETORQUE TO SPEC, STAND BACK AND TALLY OUT WITH 62 JTS.

Daily Cost: \$0

Cumulative Cost: \$27,873

9/27/2013 Day: 3**Conversion**

Nabors #1108 on 9/27/2013 - CHK TBG PSI, 2400 -BAD TEST- BUPM UP TO 3200 PSI, BLEED DOWN 100 PSI IN 10 MIN, DROP NEW SV AND PT TO 3000PSI, HOLD FOR 30 MIN -GOOD TEST - CHK TBG PSI, 2400 -BAD TEST- BUPM UP TO 3200 PSI, BLEED DOWN 100 PSI IN 10 MIN, RU SL AND FISHING TOOLS, RIH WITH SANDLINE TO CATCH SV, POOH WITH SL, RU HOT OILER AND PUMP 10 BW PAD, DROP NEW SV AND PT TO 3000PSI, HOLD FOR 30 MIN - GOOD TEST- RD WORK FLOOR, ND BOP, LAND TBG ON INJ TREE, PUMP 50 BW PKR FLUID DOWN CSG, SET PKR AND PACK OFF. LAND TBG ON INJ TREE AND NU WH, PT CSG TO 1400 PSI, -BAD TEST- HAD TO BUMP UP AND BLEED OFF 2 TIMES, GOOD TEST FOR 30 MIN, RD, RACK OUT TOOLS AND WINCH TRUCK, ROAD RIG FROM 12-30-8-18 TO 12-34-8-17, SPOT RIG, STRING OUT LINES, AND PREP, CLEAN LOCATION, SDFN. - CHK TBG PSI, 2400 -BAD TEST- BUPM UP TO 3200 PSI, BLEED DOWN 100 PSI IN 10 MIN, RU SL AND FISHING TOOLS, RIH WITH SANDLINE TO CATCH SV, POOH WITH SL, RU HOT OILER AND PUMP 10 BW PAD, DROP NEW SV AND PT TO 3000PSI, HOLD FOR 30 MIN -GOOD TEST- RD WORK FLOOR, ND BOP, LAND TBG ON INJ TREE, PUMP 50 BW PKR FLUID DOWN CSG, SET PKR AND PACK OFF. LAND TBG ON INJ TREE AND NU WH, PT CSG TO 1400 PSI, -BAD TEST- HAD TO BUMP UP AND BLEED OFF 2 TIMES, GOOD TEST FOR 30 MIN, RD, RACK OUT TOOLS AND WINCH TRUCK, ROAD RIG FROM 12-30-8-18 TO 12-34-8-17, SPOT RIG, STRING OUT LINES, AND PREP, CLEAN LOCATION, SDFN.

Daily Cost: \$0

Cumulative Cost: \$38,050

10/2/2013 Day: 4**Conversion**

Rigless on 10/2/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 09/27/2013 the casing was pressured up to 1120 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10125 - Initial MIT on the above listed well. On 09/27/2013 the casing was pressured up to 1120 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10125 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$70,262

Pertinent Files: [Go to File List](#)

Federal 12-30-8-18

Spud Date: 03/01/06

Put on Production: 04/09/06

K.B.: 4957, G.L.: 4945

Injection Wellbore
DiagramSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (300.21')

DEPTH LANDED: 312.06' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt, est 8 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 150 jts. (6360.56')

DEPTH LANDED: 6373.81' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 375 sxs Prem, Lite II mixed & 475 sxs 50/50 POZ.

CEMENT TOP: 200'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 136 jts (4392')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4404' KB

ON/OFF TOOL AT: 4405.1'

ARROW #1 PACKER CE AT: 4410.2'

XO 2-3/8 x 2-7/8 J-55 AT: 4413.8'

TBG PUP 2-3/8 J-55 AT: 4414.3'

X/N NIPPLE AT: 4418.4'

TOTAL STRING LENGTH: EOT @ 4420.5'

FRAC JOB

04/05/06 6198-6316'

Frac BL sands as follows:

103458# 20/40 sand in 5 bbls Lightning 17 frac fluid. Treated @ avg press of 2674 psi w/avg rate of 45.9 BPM. ISIP 2700 psi. Calc flush: 6314 gal. Actual flush: 6048 gal.

4/9/07 6020-6034'

RU BJ & frac CP4 sds as follows:

20,593#s of 20/40 sand in 382 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2131 w/ ave rate of 25.1 bpm w/ 8 ppg of sand. ISIP was 1686. Actual flush: 5540 gals.

4/9/2007 5859-5914'

RU BJ & frac stage #2 as follows:

105,362#s of 20/40 sand in 769 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1464 w/ ave rate of 25.1 bpm w/ 8 ppg of sand. ISIP was 1905. Actual flush: 5334 gals.

4/9/2007 5470-5544'

RU BJ & frac stage #3 as follows:

125,559#s of 20/40 sand in 875 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1180 w/ ave rate of 25.4 bpm w/ 8 ppg of sand. ISIP was 1612. Actual flush: 4956 gals.

4/9/2007 4462-4482'

RU BJ & frac stage #4 as follows:

89,987#s of 20/40 sand in 662 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1771 w/ ave rate of 25.1 bpm w/ 8 ppg of sand. ISIP was 1954. Actual flush: 4368 gals.

Pump changed. Updated rod and tubing detail.**Convert to Injection Well****Conversion MIT Finalized** - update tbg detail

SN @ 4404'

2/11/2010

On Off Tool @ 4405'

Packer @ 4410'

09/26/13

X/N Nipple @ 4418'

09/27/13

EOT @ 4420'

4462-4482'

5470-5478'

5508-5516'

5528-5544'

5859-5869'

5892-5914'

6020-6034'

6198-6208'

6248-6268'

6298-6316'

PBSD @ 6360'

SHOE @ 6373'

TD @ 6400'

PERFORATION RECORD

04/05/06	6298-6316'	4 JSPF	72 holes
04/05/06	6248-6268'	4 JSPF	80 holes
04/05/06	6198-6208'	4 JSPF	40 holes
04/09/07	6020-6034'	4 JSPF	56 holes
04/09/07	5892-5914'	4 JSPF	88 holes
04/09/07	5859-5869'	4 JSPF	40 holes
04/09/07	5528-5544'	4 JSPF	64 holes
04/09/07	5508-5516'	4 JSPF	32 holes
04/09/07	5470-5478'	4 JSPF	32 holes
04/09/07	4462-4482'	4 JSPF	80 holes

NEWFIELD**Federal 12-30-8-18**

1929' FSL & 479' FWL

NW/SW Section 30-T8S-R18E

Uintah Co, Utah

API #43-047-36245; Lease #UTU-75532

LCN 10/02/13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75532
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 12-30-8-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1929 FSL 0479 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 30 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047362450000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/5/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 60%;"> <p>The above reference well was put on injection at 2:53 PM on 11/05/2013. EPA # UT22197-10125</p> </div> <div style="width: 35%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>November 06, 2013</p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/5/2013	